



Notes

The bars show how decreased volumes in each sector might impact on TSO revenue and hence the Annual Reconciliation for GY2019/2020, should COVID-19 have a significant effect on volumes over the remainder of the Gas Year.

These sensitivity projections are based on the following assumptions:

1. Actuals up to the end of July 2020.
2. Forecast volumes used August 2020 - September 2020 and percentages of these for associated volume sensitivities.
3. Forecast entry capacity forecasts used August 2020 - September 2020 and estimates of corresponding decreases to short term bookings used in volume sensitivities.
4. Exit Capacity forecast revised August 2020 - September 2020 for actual exit ratchets.
5. Forecast Required Revenue (FRR) of TSOs equal Actual Required Revenue (ARR) of TSOs - however MEL has confirmed that it does not anticipate the 2019/2020 Actual Required Revenue exceeding the Forecast Required Revenue for the year.
6. No entry over runs for the remainder of the Gas Year.
7. No auction premium charges incurred for the remainder of the Gas Year.
8. Power Generation sensitivities only representative of the Power Generation transmission revenue that is variable and not necessarily of a 5%-25% reduction of total gas fired generation on the Network.