

# **Non-Binding Demand Indication for Incremental Capacity Template**

**July 2025**

By filling out this form, the Shipper agrees that the document including all data from the Shipper, can be shared by the receiving Transmission System Operator with other Transmission System Operators for assessing the demand for incremental capacity in the overall system/market area.

## 1. Background

The incremental process foresees several phases including certain requirements that need to be fulfilled, before an incremental project can be initiated and new capacity be built.

The incremental process starts with the demand assessment phase that begins with the market demand assessment by the Transmission System Operators (TSOs) after the annual yearly capacity auction. GMO NI will administer this phase of the process on behalf of Premier Transmission Limited in respect of the Moffat Interconnection Point and GNI(UK) Limited in respect of the South North Interconnection Point. At the beginning of this phase Shippers can submit Non-Binding Demand Indications (NBDIs) within eight weeks after the start of the annual yearly capacity auction.

Shippers can also submit their NBDIs after this deadline. In this case, the relevant TSO can decide, if the indication can be included in the ongoing demand assessment or if it will be used in the next assessment.

This document has been prepared in accordance with section 4.2 of the NI Network Gas Transmission Code. This template should be used by Shippers for sending non-binding demand indications for incremental capacity to the respective TSO(s) according to Article 26 of the Capacity Allocations Mechanisms (CAM) Regulation (EU) 2017/459. The CAM Regulation has been transposed into UK law as a result of Brexit. The relevant legislation is now Schedule 4 of the Gas (Security of Supply and Network Codes) (Amendment) (EU Exit) Regulations 2019.

## 2. Key Dates

The key dates for the Market Demand Assessment Process are as follows:

Activity	Dates
Non-binding Demand Indication Window Open	7 <sup>th</sup> July 2025
Non-binding Demand Indication Window Closed	1 <sup>st</sup> September 2025
Market Demand Assessment Report published to Industry	No later than 27 <sup>th</sup> October 2025

### 3. Non-binding demand indications

For submitting NBDIs for incremental capacity according to the process described in Article 26.8 of the CAM Regulation (as transposed) please provide the following information:

- (1) The adjacent entry-exit systems between which your company expresses demand for incremental capacity.
- (2) Which type of capacity your demand applies (further details to be provided in case of restricted/conditional capacity).
- (3) Your company's incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).
- (4) Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.
- (5) In detail, any conditions with respect to your demand indications above, if applicable (like e.g. demand for incremental capacity along a route with more than two adjacent entry-exit systems involved, demand for removal of existing restrictions, etc.).

Please fill in all information requested under the points (1) to (5) in the table below.

1		2		3		4	5
<i>From</i> <i>[entry-exit system name]</i>  <i>“EXIT CAPACITY”</i>	<i>To</i> <i>[entry-exit system name]</i>  <i>“ENTRY CAPACITY”</i>	<i>Type*</i>  <i>of “EXIT CAPACITY”</i>	<i>Type*</i>  <i>of „ENTRY CAPACITY“</i>	<i>Gas year/s</i> <i>[yyyy/yyyy+1 ]</i>	<i>Amount</i> <i>(kWh/d)/y</i>	<i>Request is submitted to other TSOs</i>  <i>[yes, TSO] or [no] (detailed information shall be provided below)</i>	<i>Conditions</i>
...							
...							

*\*E.g., in case of not-freely allocable capacities the specified exit or entry point(s) or entry-exit zone to which the allocation restriction applies.*

***Elaboration of conditions***

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## 4. Company details

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the NBDI:

### **Company**

**Company name:**

Address:

Street + No.:

Post Code, town, country:

VAT number:

EIC of your company (X-code):

### **Contact person**

Name of the authorised contact person:

Position:

Email-address:

Phone number:

Please provide further a billing address for any potential fees that may arise according to section 5. Procedural information and fees.

### **Billing address:**

**Company name:**

Department:

Contact person:

Address:

Street + No.:

Post Code, town, country:

VAT number:

## 5. Procedural information and fees

Shippers wishing to submit NBDIs are requested to do so by 1<sup>st</sup> September 2025.

Submissions may be made in writing or by email, or delivered directly to GMO NI.

Written responses should be sent to:

**Email:** [shippercommunications@gmo-ni.com](mailto:shippercommunications@gmo-ni.com)

**Post:**

GMO NI  
4<sup>th</sup> Floor  
The Arena Building  
85 Ormeau Road  
Belfast  
BT7 1SH

GMO NI shall respond to Shippers who submit an NBDI no later than 8 weeks after the deadline for submission of NBDIs.

Please note that, according to Article 26.11 and Article 26.13(h) of the CAM Regulation (as transposed) after submitting this non-binding demand indication to the TSO a fee may be charged for activities resulting from the submission.

The fee that will be charged is **£25,000** and is payable at the time of submission of an NBDI.

This fee will be reimbursed or accounted as a guarantee if the economic test for at least one offer level that includes incremental capacity at the respective interconnection point is positive.